

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,965	--	--	3,243	-291	419	-126	8,244	219	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,805	0	506	19	350	--	486	264	444	1,486
Pentanes Plus	217	0	--	15	-63	--	35	110	1	22
Liquefied Petroleum Gases	1,588	--	506	4	413	--	450	154	444	1,464
Ethane/Ethylene	753	--	6	--	228	--	71	--	--	915
Propane/Propylene	536	--	383	--	106	--	223	--	417	384
Normal Butane/Butylene	107	--	134	4	52	--	165	32	27	74
Isobutane/Isobutylene	192	--	-15	--	26	--	-8	122	--	90
Other Liquids	--	96	--	468	-1,728	33	-63	-1,294	217	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	96	--	8	143	120	6	282	79	0
Hydrogen	--	--	--	--	--	130	--	130	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	6	--	-1	3	4	60	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	2	143	-8	3	149	18	0
Fuel Ethanol ⁷	--	20	--	2	141	1	7	139	18	0
Renewable Fuels Except Fuel Ethanol	--	13	--	--	2	-9	-4	10	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	453	55	--	-16	418	98	9
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	7	-1,926	-87	-53	-1,994	41	0
Reformulated	--	--	--	--	-414	71	49	-394	2	0
Conventional	--	--	--	7	-1,512	-158	-102	-1,600	39	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,303	109	-1,817	98	11	--	2,230	3,452
Finished Motor Gasoline	--	--	2,153	1	-364	87	-8	--	432	1,453
Reformulated	--	--	416	--	-2	-83	--	--	--	331
Conventional	--	--	1,737	1	-363	170	-8	--	432	1,122
Finished Aviation Gasoline	--	--	10	--	-2	--	2	--	--	6
Kerosene-Type Jet Fuel	--	--	732	3	-480	--	-15	--	120	151
Kerosene	--	--	14	--	-12	--	1	--	7	-5
Distillate Fuel Oil	--	--	2,762	9	-958	12	24	--	948	852
15 ppm sulfur and under ⁸	--	--	2,470	--	-862	12	50	--	768	801
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	75	4	-7	--	-7	--	91	-12
Greater than 500 ppm sulfur	--	--	218	4	-89	--	-18	--	88	63
Residual Fuel Oil ⁹	--	--	192	33	30	--	19	--	223	12
Less than 0.31 percent sulfur	--	--	37	--	1	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	20	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	143	13	28	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	275	31	2	--	-3	--	15	297
Naphtha for Petro. Feed. Use	--	--	155	28	2	--	-8	--	--	179
Other Oils for Petro. Feed. Use	--	--	120	3	--	--	5	--	--	118
Special Naphthas	--	--	37	14	-3	--	1	--	70	-22
Lubricants	--	--	129	16	-26	--	-1	--	51	68
Waxes	--	--	5	1	--	--	-1	--	1	5
Petroleum Coke	--	--	487	0	--	--	-9	--	359	138
Marketable	--	--	363	0	--	--	-9	--	359	14
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	72	--	-5	--	1	--	4	62
Still Gas	--	--	379	--	--	--	--	--	--	379
Miscellaneous Products	--	--	54	--	1	--	1	--	1	54
Total	6,770	95	7,809	3,839	-3,486	551	308	7,214	3,110	4,946

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.